



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2019-20/Manager(EAC)/24

ISSUE DATE 05-04-2019
DUE DATE 13-04-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub : Account of Deviation Charges for the period 18.02.2019 to 24.02.2019 (Week No.48/F.Y. 2018-19) with revised DSM accounts of week 46(FY18-19)

Sir,

Please find herewith with the Statement of Deviation charges for the Week-48/FY18-19 with Revised -01 DSM of week 46 FY- 18-19.

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [eight days] (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

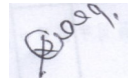
- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MoM dated 29.01.2019 at SLDC site
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 DSM Account (OA Consumer) of EDWPCL is issued w.e.f. 22 Nov 2018 (week35, FY-18-19) as per the DERC OA Regulation dated 01.06.2017 & MoM dated 29.01.2019 at SLDC site

UI Account of week 46 (FY18-19) are required to be revised on account of following reasons.

Weeks	Reason of revision
46	Due to inadvertant error in schedule energy of RPH for the dated 07-Feb-19

The statement of differential amount of DSM charges payable/receivable due to correction of DSM amounts for the above said weeks is enclosed herewith

Yours faithfully

A handwritten signature in blue ink, appearing to read "D. S. S. S.", is written over a light blue rectangular stamp.

Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

ISSUE DATE

05-04-2019

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
18.02.2019 to 24.02.2019(Week 48/18-19) including the revision of weeks 46(FY18-19)

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT of Revised weeks	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.80190	0.00000	-1.80190
2	RPH	-2.22518	-0.32234	-2.54753
3	G.T.STN.	3.25908	0.00000	3.25908
A)	IPGCL	-0.76800	-0.32234	-1.09034
4	PRAGATI GT	1.38776	0.00000	1.38776
5	Bawana	10.94552	0.00000	10.94552
B)	PPCL	12.33328	0.00000	12.33328
6	BTPS	4.68457	0.00000	4.68457
7	BYPL	28.50467	0.00000	28.50467
8	BRPL	-7.49936	0.00000	-7.49936
9	TPDDL	25.48008	0.00000	25.48008
10	NDMC	30.51586	0.00000	30.51586
11	MES	67.03412	0.00000	67.03412
12	N.Railways	50.79365	0.00000	50.79365
13	EDWPCL	-1.03697	0.00000	-1.03697
C)	Total Delhi Deviation Amount	210.04189	-0.32234	209.71955
14	*Regional Deviation NRPC	-151.04961	0.00000	-151.04961

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

* for indicating purpose not for payment.

Details of Differential Amount of Revised weeks (FY18-19)

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-46/2018-19		Differential Amount
		Old	Rev-01	
1	I.P.STN	-1.39020	-1.39020	0.00000
2	RPH	-0.98958	-1.31193	-0.32234
3	G.T.STN.	0.14191	0.14191	0.00000
A)	IPGCL	-2.23788	-2.56022	-0.32234
4	PRAGATI GT	0.34172	0.34172	0.00000
5	Bawana	6.35398	6.35398	0.00000
B)	PPCL	6.69570	6.69570	0.00000
6	BTPS	3.98592	3.98592	0.00000
7	BYPL	32.04380	32.04380	0.00000
8	BRPL	8.78363	8.78363	0.00000
9	TPDDL	9.37068	9.37068	0.00000
10	NDMC	31.35277	31.35277	0.00000
11	MES	81.70566	81.70566	0.00000
12	N.Railways	30.10672	30.10672	0.00000
13	EDWPCL	-0.84778	-0.84778	0.00000
C)	Total Delhi Deviation Amount	200.95922	200.63688	-0.32234
14	*Regional Deviation NRPC	-144.29686	-144.29686	0.00000

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.02.2019 to 24.02.2019(Week 48/18-19)

ISSUE DATE

05-04-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.80190	0.00000	-1.80190
2	RPH	2.22518	0.00000	-2.22518
3	G.T.STN.	0.00000	3.25908	3.25908
A)	IPGCL	4.02708	3.25908	-0.76800
4	PRAGATI GT	0.00000	1.38776	1.38776
5	Bawana	0.00000	10.94552	10.94552
B)	PPCL	0.00000	12.33328	12.33328
6	BTPS	0.00000	4.68457	4.68457
7	BYPL	0.00000	28.50467	28.50467
8	BRPL	7.49936	0.00000	-7.49936
9	TPDDL	0.00000	25.48008	25.48008
10	NDMC	0.00000	30.51586	30.51586
11	MES	0.00000	67.03412	67.03412
12	N.Railways	0.00000	50.79365	50.79365
13	EDWPCL	1.03697	0.00000	-1.03697
C)	Total Delhi Deviation Amount	12.56342	222.60531	210.04189
14	*Regional Deviation NRPC	151.04961	0.00000	-151.04961

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

	Avg Trans. Loss in the STU during the period of A/c	0.98
(i)	Actual drawal from the grid in MUs	388.862165
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.044167
	(b) GT	11.033215
	(c) Pargati	13.522002
	(d) BTPS	-0.141918
	(e) Bawana	28.033669
	(f) MSW Bawana	2.306093
	(g) EDWPCL	0.247638
	Total	54.956532
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	443.818697
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	144.163618
	(b) BRPL	176.088791
	(c) BYPL	94.125677
	(d) NDMC	19.547345
	(e) MES	3.920135
	(f) IP	0.002206
	(g) N.Railways	1.604255
	Total	439.452027
(v)	Avg. Trans. Loss ((v)-(iii)-(iv)) in Mus	4.366670
(vi)	Trans. Loss((v)*100/(iii)) in %	0.98

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.02.2019 to 24.02.2019(Week 48/18-19)

ISSUE DATE

05-04-2019

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Feb-19	21.150803	20.804614	-0.3461888	-9.17546	1.01056	4	2.82197	-5.34293
19-Feb-19	21.788779	21.381069	-0.4077102	-12.25535	1.47717	4	3.70170	-7.07647
20-Feb-19	21.310098	21.161437	-0.1486606	-2.21671	2.08104	4	0.24459	0.10892
21-Feb-19	21.776432	21.170917	-0.6055151	-18.25574	1.16433	9	15.19839	-1.89302
22-Feb-19	22.015308	21.581802	-0.4335060	-12.22331	1.04583	6	3.77835	-7.39913
23-Feb-19	19.736551	18.895082	-0.8414694	-18.68184	2.83092	9	44.16768	28.31676
24-Feb-19	19.723759	19.168697	-0.5550619	-12.71995	3.39140	8	28.09450	18.76595
Total	147.501730	144.163618	-3.3381120	-85.52837	13.00125	44	98.00719	25.48008

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Feb-19	26.057970	25.573165	-0.4848047	-14.34414	1.49062	7	7.72035	-5.13317
19-Feb-19	26.430371	25.680350	-0.7500210	-24.52101	2.10253	11	20.36794	-2.05054
20-Feb-19	26.289649	25.981105	-0.3085441	-6.51068	3.73342	5	0.89798	-1.87928
21-Feb-19	26.008385	25.307963	-0.7004219	-27.18279	1.90272	6	15.08693	-10.19314
22-Feb-19	25.906821	25.480553	-0.4262681	-12.94082	0.61927	5	3.33345	-8.98810
23-Feb-19	25.074039	24.715006	-0.3590332	-11.93463	1.30131	5	15.67549	5.04218
24-Feb-19	23.804280	23.350649	-0.4536316	-10.77857	2.67468	8	23.80658	15.70269
Total	179.571516	176.088791	-3.4827245	-108.21264	13.82455	47	86.88873	-7.49936

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Feb-19	13.083271	13.119539	0.0362683	1.35766	0.36178	4	0.41756	2.13700
19-Feb-19	13.131824	13.237277	0.1054534	5.05093	0.15622	3	1.14422	6.35137
20-Feb-19	13.486850	13.827890	0.3410398	10.14188	1.36832	6	1.67857	13.18877
21-Feb-19	13.733053	13.710642	-0.0224108	0.61492	1.23644	5	0.28441	2.13577
22-Feb-19	14.003023	13.875330	-0.1276929	-1.87874	1.20967	4	0.38716	-0.28191
23-Feb-19	13.645228	13.451149	-0.1940792	-5.12145	0.93143	5	6.72675	2.53673
24-Feb-19	13.039836	12.903850	-0.1359862	-0.79081	2.35441	4	0.87333	2.43693
Total	94.123085	94.125677	0.0025923	9.37439	7.61828	31	11.51199	28.50467

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Feb-19	2.942538	2.986609	0.0440714	1.20959	0.04893	4	0.37202	1.63054
19-Feb-19	2.817354	2.971870	0.1545156	4.82673	0.65983	9	3.28028	8.76683
20-Feb-19	2.880559	3.015654	0.1350945	4.01719	0.04876	7	0.77570	4.84165
21-Feb-19	2.770328	2.896740	0.1264123	5.18423	0.60491	7	3.35690	9.14604
22-Feb-19	2.748483	2.825932	0.0774489	3.17918	0.43994	1	0.16379	3.78291
23-Feb-19	2.545837	2.521600	-0.0242376	-1.31844	0.50056	6	2.07804	1.26016
24-Feb-19	2.353147	2.328940	-0.0242061	-0.93570	0.47343	6	1.55001	1.08773
Total	19.058246	19.547345	0.4890989	16.16278	2.77636	40	11.57673	30.51586

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Feb-19	0.496050	0.609994	0.1139440	3.63228	0.00000	15	4.18923	7.82151
19-Feb-19	0.480439	0.600464	0.1200250	4.37111	0.35695	15	4.95107	9.67912
20-Feb-19	0.436184	0.606571	0.1703868	4.98825	0.00000	15	2.06400	7.05225
21-Feb-19	0.337670	0.557398	0.2197277	8.49668	0.87705	11	8.64564	18.01938
22-Feb-19	0.319418	0.541898	0.2224798	8.57666	1.00801	15	6.62784	16.21250
23-Feb-19	0.459874	0.514698	0.0548241	1.76967	0.03580	11	5.11359	6.91906
24-Feb-19	0.467769	0.489112	0.0213434	0.39299	0.06929	8	0.86800	1.33029
Total	2.997404	3.920135	0.9227309	32.22763	2.34711	90	32.45938	67.03412

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
18.02.2019 to 24.02.2019(Week 48/18-19)

ISSUE DATE

05-04-2019

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Feb-19	0.148532	0.228407	0.0798753	2.62601	0.00000	12	2.42294	5.04895
19-Feb-19	0.140758	0.238796	0.0980378	3.62113	0.13733	15	4.10159	7.86005
20-Feb-19	0.118266	0.245118	0.1268517	3.58795	0.00000	15	1.48459	5.07254
21-Feb-19	0.132720	0.203224	0.0705042	2.69190	0.06778	14	3.48613	6.24581
22-Feb-19	0.128677	0.230830	0.1021529	3.96292	0.40716	15	3.06245	7.43253
23-Feb-19	0.157794	0.222572	0.0647781	2.01240	0.00000	15	7.92952	9.94192
24-Feb-19	0.156422	0.235308	0.0788863	1.77910	0.04493	15	7.36781	9.19185
Total	0.983169	1.604255	0.6210864	20.28142	0.65720	101	29.85503	50.79365

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
18-Feb-19	0.008400	0.000378	-0.0080216	-0.25233	0.00000	0	0.00000	-0.25233
19-Feb-19	0.008400	0.000360	-0.0080396	-0.27692	0.00702	0	0.00000	-0.26990
20-Feb-19	0.008400	0.000346	-0.0080536	-0.23073	0.00000	0	0.00000	-0.23073
21-Feb-19	0.008400	0.000287	-0.0081126	-0.33293	0.01969	0	0.00000	-0.31323
22-Feb-19	0.008400	0.000258	-0.0081416	-0.28808	0.01332	0	0.00000	-0.27477
23-Feb-19	0.008400	0.000265	-0.0081346	-0.25797	0.00000	0	0.00000	-0.25797
24-Feb-19	0.008400	0.000309	-0.0080906	-0.20999	0.00702	0	0.00000	-0.20297
Total	0.058800	0.002206	-0.0565945	-1.84894	0.04705	0	0.00000	-1.80190

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Feb-19	0.940600	0.940560	-0.000400	0.03867	0.02120	5	0.01487	0.07474
19-Feb-19	0.941350	0.946501	0.0051510	-0.11256	0.03275	4	0.03400	-0.04582
20-Feb-19	1.751850	1.712604	-0.0392460	0.92698	0.05198	4	0.10228	1.08125
21-Feb-19	2.337100	2.309196	-0.0279040	0.91195	0.17479	10	0.84358	1.93032
22-Feb-19	3.358350	3.374424	0.0160740	-0.58370	0.05665	9	0.27064	-0.25641
23-Feb-19	0.877100	0.871404	-0.0056960	0.10164	0.04465	6	0.16019	0.30648
24-Feb-19	0.879100	0.878526	-0.0005740	0.05461	0.03852	5	0.07538	0.16851
Total	11.085450	11.033215	-0.0522350	1.33759	0.42054	43	1.50095	3.25908

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Feb-19	-0.016800	-0.008671	0.0081290	-0.27659	0.00690	0	0.00000	-0.26970
19-Feb-19	-0.016800	-0.008489	0.0083110	-0.28250	0.01664	0	0.00000	-0.26586
20-Feb-19	-0.016800	-0.008083	0.0087170	-0.26613	0.02970	0	0.00000	-0.23643
21-Feb-19	-0.016800	-0.005485	0.0113150	-0.46526	0.02382	0	0.00000	-0.44143
22-Feb-19	-0.016800	-0.004833	0.0119670	-0.42677	0.02575	0	0.00000	-0.40102
23-Feb-19	-0.016800	-0.004462	0.0123380	-0.39120	0.04415	0	0.00000	-0.34705
24-Feb-19	-0.016800	-0.004144	0.0126560	-0.32783	0.06413	0	0.00000	-0.26369
Total	-0.117600	-0.044167	0.0734330	-2.43627	0.21109	0	0.00000	-2.22518

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Feb-19	3.875000	3.860178	-0.0148220	0.45347	0.01056	5	0.17434	0.63836
19-Feb-19	4.502500	4.493760	-0.0087400	0.85231	0.50033	4	0.25744	1.61007
20-Feb-19	5.373000	5.322072	-0.0509280	1.84393	0.19490	9	0.45778	2.49661
21-Feb-19	-0.072000	-0.040542	0.0314580	-1.23970	0.06777	0	0.00000	-1.17193
22-Feb-19	-0.072000	-0.044172	0.0278280	-0.93975	0.05718	0	0.00000	-0.88256
23-Feb-19	-0.072000	-0.043848	0.0281520	-0.85323	0.10243	0	0.00000	-0.75080
24-Feb-19	-0.057375	-0.025446	0.0319290	-0.74397	0.19197	0	0.00000	-0.55200
Total	13.477125	13.522002	0.0448770	-0.62694	1.12515	18	0.88955	1.38776

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
18.02.2019 to 24.02.2019(Week 48/18-19)

ISSUE DATE

05-04-2019

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
18-Feb-19	0.000000	-0.020687	-0.0206873	0.64887	0.00000	0	0.00000	0.64887
19-Feb-19	0.000000	-0.021354	-0.0213541	0.74721	0.02236	0	0.00000	0.76956
20-Feb-19	0.000000	-0.021110	-0.0211097	0.59759	0.00000	0	0.00000	0.59759
21-Feb-19	0.000000	-0.019956	-0.0199556	0.80114	0.04227	0	0.00000	0.84342
22-Feb-19	0.000000	-0.019977	-0.0199773	0.68755	0.03016	0	0.00000	0.71772
23-Feb-19	0.000000	-0.019735	-0.0197354	0.61487	0.00000	0	0.00000	0.61487
24-Feb-19	0.000000	-0.019098	-0.0190982	0.47907	0.01346	0	0.00000	0.49253
Total	0.000000	-0.141918	-0.1419176	4.57631	0.10826	0	0.00000	4.68457

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
18-Feb-19	4.080000	4.061728	-0.0182716	0.39871	0.00259	8	0.24525	0.64655
19-Feb-19	3.852500	3.804841	-0.0476591	1.30019	0.00000	10	0.98180	2.28198
20-Feb-19	0.580000	0.555950	-0.0240504	0.89623	0.04948	1	0.02472	0.97044
21-Feb-19	1.983815	1.992115	0.0083004	-0.08728	0.22376	2	0.01615	0.15263
22-Feb-19	3.802608	3.766050	-0.0365572	1.00435	0.03927	11	0.56917	1.61279
23-Feb-19	5.858835	5.868838	0.0100033	0.41522	0.90002	5	0.54537	1.86061
24-Feb-19	8.022137	7.984146	-0.0379918	0.83840	0.49887	9	2.08325	3.42052
Total	28.179895	28.033669	-0.1462264	4.76583	1.71399	46	4.46570	10.94552

M) Deviation FOR EDWPCL For OA Transaction

Dates	*Scheduled Generation in Mus	*Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
18-Feb-19	0.000000	-0.009399	-0.0093993	0.28520	0.00000	0	0.00000	0.28520
19-Feb-19	0.000000	-0.003970	-0.0039698	0.13499	0.00237	0	0.00000	0.13736
20-Feb-19	0.000000	-0.006729	-0.0067295	0.21173	0.00000	0	0.00000	0.21173
21-Feb-19	0.014400	-0.004877	-0.0192766	0.79168	0.04049	0	0.00000	0.83217
22-Feb-19	0.014400	0.035323	0.0209231	-0.66908	0.01938	0	0.00000	-0.64970
23-Feb-19	0.014400	0.048221	0.0338210	-1.07181	0.17602	0	0.00000	-0.89579
24-Feb-19	0.014400	0.067726	0.0533265	-1.27525	0.31731	0	0.00000	-0.95794
Total	0.057600	0.126295	0.0686954	-1.59254	0.55557	0	0.00000	-1.03697

* Schedule Generation/Actual Energy related to OA Consumer.

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017